क्रम सं०	स्कीम का नाम	क्षमता (मेगावाट)	चालू करने का संभावित कार्यक्रम	
2.	खाप्परखेड़ा विस्तार चरण–I यूनिट 1 तथा 2	2×210	यूनिट–1	3/89
			यूनिट–2	8/89
3.	खाप्परखेड़ा विस्तार, चरण–II	2×210	चूंकि मुख्य संयंत्र और उपस्कर के लिए आर्डर अभी दिया जाना है। अतः चालू करने संबंधी कार्यक्रम की प्रत्याशा नहीं की जा सकती।	
4.	उरण अपशिष्ट उष्मा–1	1×120		
5.	उरण अपशिष्ट उष्मा–2	1×120		
6.	ट्राम्बे विस्तार यूनिट–6 (निजी क्षेत्र)	1×500		3/90

Meter reading instruments for telephones

1222. SHRI PRAMOD MAHAJAN: Will the Minister of COMMUNICATIONS be pleased to state:

(a) whether it is a fact that Govren-rafint are proposing to attach a meter reading instrument to each telephone;

(b) if so, what are the details thereof; and

(c) if the answer to part (a) above be in the negative, what are the reasons therefor?

THE MINISTER OP STATE IN THE MINISTRY OF COMMUNICATIONS (SHRi GIRIDHAR GOMANGO); (a) No, Sir.

(b) Does not arise.

(c) Provision of meters at subscribers premises has not been found technically feasible.

Royalty to Tamil Nadu Government OQ crude production

1223. SHRI M. VINCENT: Will the Minister of PETROLEUM AND NATURAL GAS be pleased to state:

(a) the present quantity of commercial yield of crude from Cauvery basin aid the value thereof; and

(b) what is the percentage $_0$f royalty being paid or proposed to be paid to Tamil Nadu Government?

THE MINISTER OF STATE OF THE MINISTRY OF PETROLEUM AND NATURAL GAS (SHRI BRAHM DUTT): (a) The crude oil production from Cauvery Basin during the period April—September 1988 was 9424 tonnes. After deducting payments for cess royalty and sales tax, the net sale$_s$ value of this crude comes to Rs. 92.48 lakhs.

(b) The amount of royalty payable to Tamil Nadu @ Rs. 192 per metric tonne during the above period (April —September '88) works out t_Q about 19.6 per cent of the net sales value.

Decreasing the cost of erode production

1224. SHRI M. VINCENT: Will the Minister of PETROLEUM AND NATURAL GAS be pleased to state:

(a) what is the cost of crude from the oily wells which have been yielding before the year 1968;

(b) what is the cost in comparison of crude from the wells drilled on the offshore and onshore after 1968; and

(c) whether Government are taking steps to reduce the cost of crude production from the new wells?